

Dated: January 24, 1995.

**Hazel R. O'Leary,**

*Secretary of Energy.*

[FR Doc. 95-2230 Filed 1-27-95; 8:45 am]

BILLING CODE 6450-01-P

**Conduct of Employees; Notice of Waiver Pursuant to Section 602(c) of the Department of Energy Organization Act (Pub. L. No. 95-91)**

Section 602(a) of the Department of Energy ("DOE") Organization Act (Pub. L. No. 95-91, hereinafter referred to as the "Act") prohibits a "supervisory employee" (defined in section 601(a) of the Act) of the Department from knowingly receiving compensation from, holding any official relation with, or having any pecuniary interest in any "energy concern" (defined in section 601(b) of the Act).

Section 602(c) of the Act authorizes the Secretary of Energy to waive the requirements of section 602(a) in cases where the interest is a pension, insurance, or other similarly vested interest.

Ms. Nancy K. Weidenfeller has been appointed as Deputy Assistant Secretary for Quality Management. As a result of her previous employment with Northern States Power Company, Ms. Weidenfeller has a vested right to receive deferred compensation, within the meaning of section 602(c) of the Act, from Northern States Power Company. I have granted Ms. Weidenfeller a waiver of the divestiture requirement of section 602(a) of the Act with respect to this vested right until the deferred compensation has been paid, which will be in March 1997.

In accordance with section 208, title 18, United States Code, Ms. Weidenfeller has been directed not to participate personally and substantially, as a Government employee, in any particular matter the outcome of which could have a direct and predictable effect upon Northern States Power Company.

Dated: January 11, 1995.

**William H. White,**

*Deputy Secretary of Energy.*

[FR Doc. 95-2231 Filed 1-27-95; 8:45 am]

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**Availability of Revised Implementation Plan for the Tritium Supply and Recycling Programmatic Environmental Impact Statement**

**AGENCY:** Department of Energy.

**ACTION:** Notice of Availability.

**SUMMARY:** The Department of Energy (DOE) announces the availability of the revised Implementation Plan for the Tritium Supply and Recycling Programmatic Environmental Impact Statement (PEIS). The Implementation Plan provides guidance for the preparation of the PEIS, records the issues identified as a result of the public scoping process, and provides information regarding the alternatives and issues to be analyzed in the PEIS.

**ADDRESSES AND FURTHER INFORMATION:** A copy of the Implementation Plan or its Executive Summary may be obtained upon request to:

Office of Reconfiguration, DP-25, U.S. Department of Energy, P.O. Box 3417, Alexandria, Virginia 22302, Attn: Implementation Plan, (202) 586-1300

Requests for further information on the Tritium Supply and Recycling proposal may be directed to the same office.

**SUPPLEMENTARY INFORMATION:** On October 28, 1994, DOE published in the **Federal Register** an update notice on the proposed Reconfiguration program, announcing its intention to separate the Reconfiguration PEIS into two separate PEIS's: a Tritium Supply and Recycling PEIS, and a Stockpile Stewardship and Management PEIS [59 FR 54176]. A 30-day public comment period followed that notice. The Tritium Supply and Recycling Implementation Plan takes the comments received into account, along with the comments received during a prior public scoping period (July-October 1993).

The Implementation Plan describes the scope of the Tritium Supply and Recycling PEIS, including the siting and technology alternatives related to tritium supply and recycling. Four technologies for tritium supply will be assessed in the PEIS: Heavy Water Reactor, Modular High-Temperature Gas-Cooled Reactor (MHTGR), Advanced Light Water Reactor (ALWR), and Accelerator Production of Tritium. Five sites for new tritium supply facilities and tritium recycling facilities will also be assessed: Idaho National Engineering Laboratory (Idaho Falls, Idaho); Nevada Test Site (Las Vegas, Nevada); Pantex Plant (Amarillo, Texas); Savannah River Site (Aiken, South Carolina); and the Oak Ridge Reservation (Oak Ridge, Tennessee). Additionally, the PEIS will include an analysis of the environmental impacts of the MHTGR and ALWR technologies for tritium production together with plutonium disposition and steam/electricity production. The PEIS will also analyze an existing commercial light water reactor that would be

purchased for tritium production and withdrawn from commercial electricity production.

The Draft Tritium Supply and Recycling PEIS, which will include the Department's preferred alternative, will be completed no later than March 1, 1995. Following the publication of the Draft Tritium Supply and Recycling PEIS, public hearings will be held, and a Final Tritium Supply and Recycling PEIS is expected to be completed by October 1995. Information on the public hearing locations, dates, and format will be published in the **Federal Register** at least 30 days prior to the first hearing.

Signed in Washington, DC, this 24th day of January, 1994.

**Everet Beckner,**

*Acting Assistant Secretary for Defense Programs.*

[FR Doc. 95-2232 Filed 1-27-95; 8:45 am]

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**Federal Energy Regulatory Commission**

[Project No. 11142]

**Consolidated Hydro Maine, Inc.; Public Scoping Meeting**

January 24, 1995.

The Federal Energy Regulatory Commission (has received an application for a new license for the existing project operated by the Consolidated Hydro Maine, Inc. (Consolidated) on the Mousam River in southeastern Maine near Sanford and Alfred. The project includes one development.

Upon review of the application, supplemental filings and intervenor submittals, the Commission staff concludes that, given the location and interaction of the project with other projects nearby, staff will prepare an Environmental Assessment (EA) that describes and evaluates the probable impacts of the applicant's proposals and alternatives for the project.

One element of the EA process is scoping. Scoping activities are initiated early to:

- Identify reasonable alternative operational procedures and environmental enhancement measures that should be evaluated in the EA;
- Identify significant environmental issues related to the operation of the existing project;
- Determine the depth of analysis for issues that will be discussed in the EA; and
- Identify resource issues that are of lesser importance and, consequently, do not require detailed analysis in the EA.

## Scoping Meetings

Commission staff will conduct two public meetings for the Estes Lake Project. All interested individuals, organizations, and agencies are invited to attend either or both of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Estes Lake EA.

Two scoping meetings will be held on February 16, 1995, in the Sanford municipal offices. The offices are located at 267 Main Street in Sanford, Maine. The first meeting will be held from 1:00 PM to 3:00 PM and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:00 pm to 11:00 pm and will be oriented toward public participation.

## Procedures

The meetings will be recorded by a stenographer and the transcript will become part of the formal record of the Commission proceeding on the Estes Lake Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meetings. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

## Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EA;

- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from the experts and the public on issues that should be analyzed in the EA.

## Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and
- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than March 20, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

All filings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 11142: Estes Lake  
Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501-7704.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2185 Filed 1-27-95; 8:45 am]

**BILLING CODE 6717-01-M'**

**[Docket Nos. ST95-752-000 et al.]**

## Great Lakes Gas Transmission L.P.; Self-Implementing Transactions

January 24, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.<sup>1</sup>

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

<sup>1</sup> Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.102 of the Commission's regulations and Section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under § 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's regulations.